

Climate Strategies Workshop on Climate Friendly Materials, Berlin 23.1.2017

Inclusion of Consumption in Emission Trading

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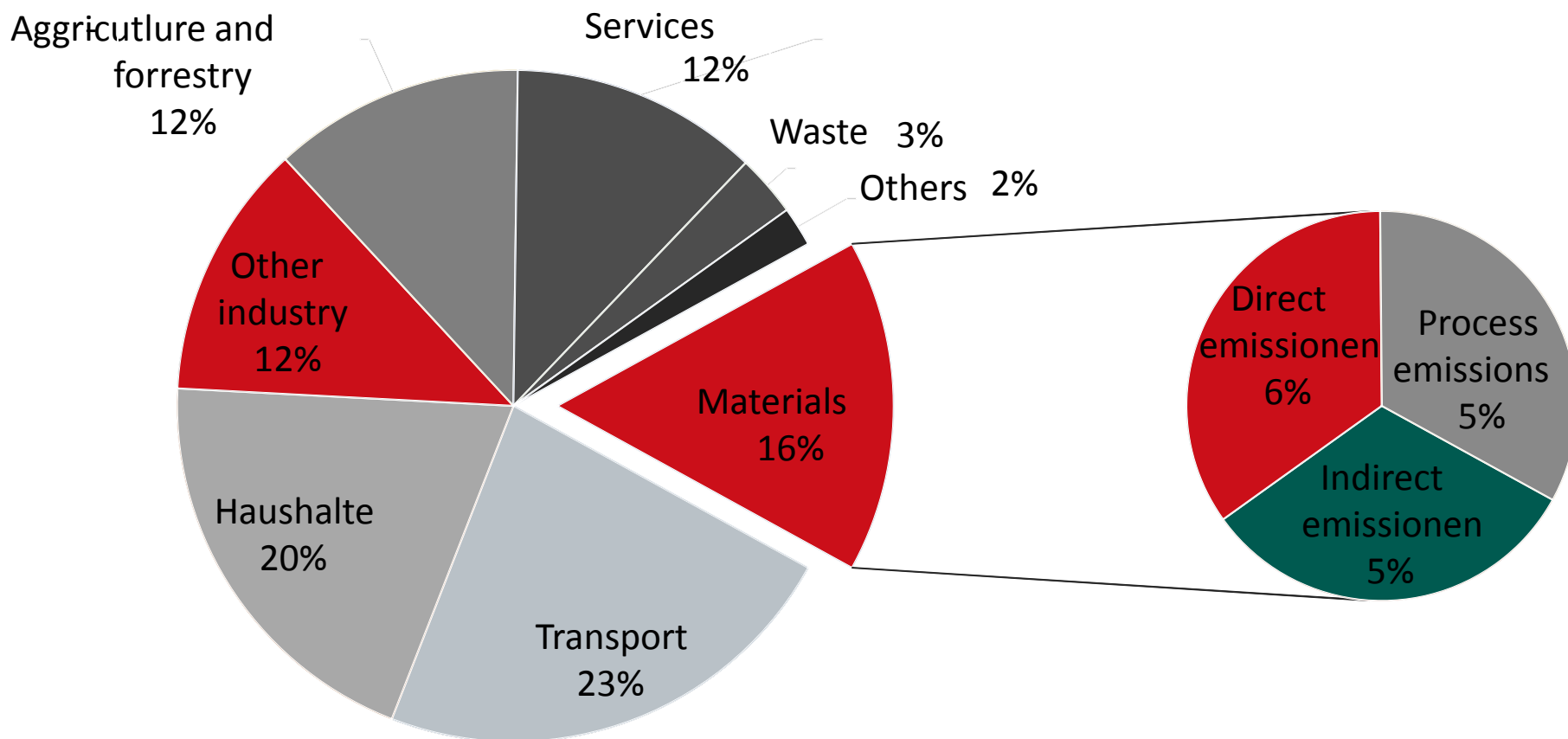
Based on Work in the Climate Strategies Project with Roland Ismer – University Erlangen-Nürnberg, William Acworth – Adelphi, Andrzej Ancygier – Hertie School of Governance, Manuel Haußner – University Erlangen-Nürnberg, Carolyn Fischer – Resources for the Future and FEEM, Hanna-Liisa Kangas – Finnish Environment Institute, Yong-Gun Kim – Korean Environment Institute, Clayton Munnings – Resources for the Future, Anne Owen – Leeds University, Stephan Pauliuk – University Freiburg, Oliver Sartor – Institute for Sustainable Development and International Relations, Misato Sato – London School of Economics and Political Sciences, Thomas Sterner – University of Gothenburg, Jan Stede – DIW Berlin, Richard Wood – Norwegian University of Science and Technology, Zhang Xiliang – Tsinghua University, Lars Zetterberg – Swedish Environmental Research Institute, Vera Zipperer – DIW Berlin

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Basic materials = 16% of EU green house gas emissions





Share of EU greenhouse gas emissions

power sector emissions are attributed as indirect emissions to electricity use

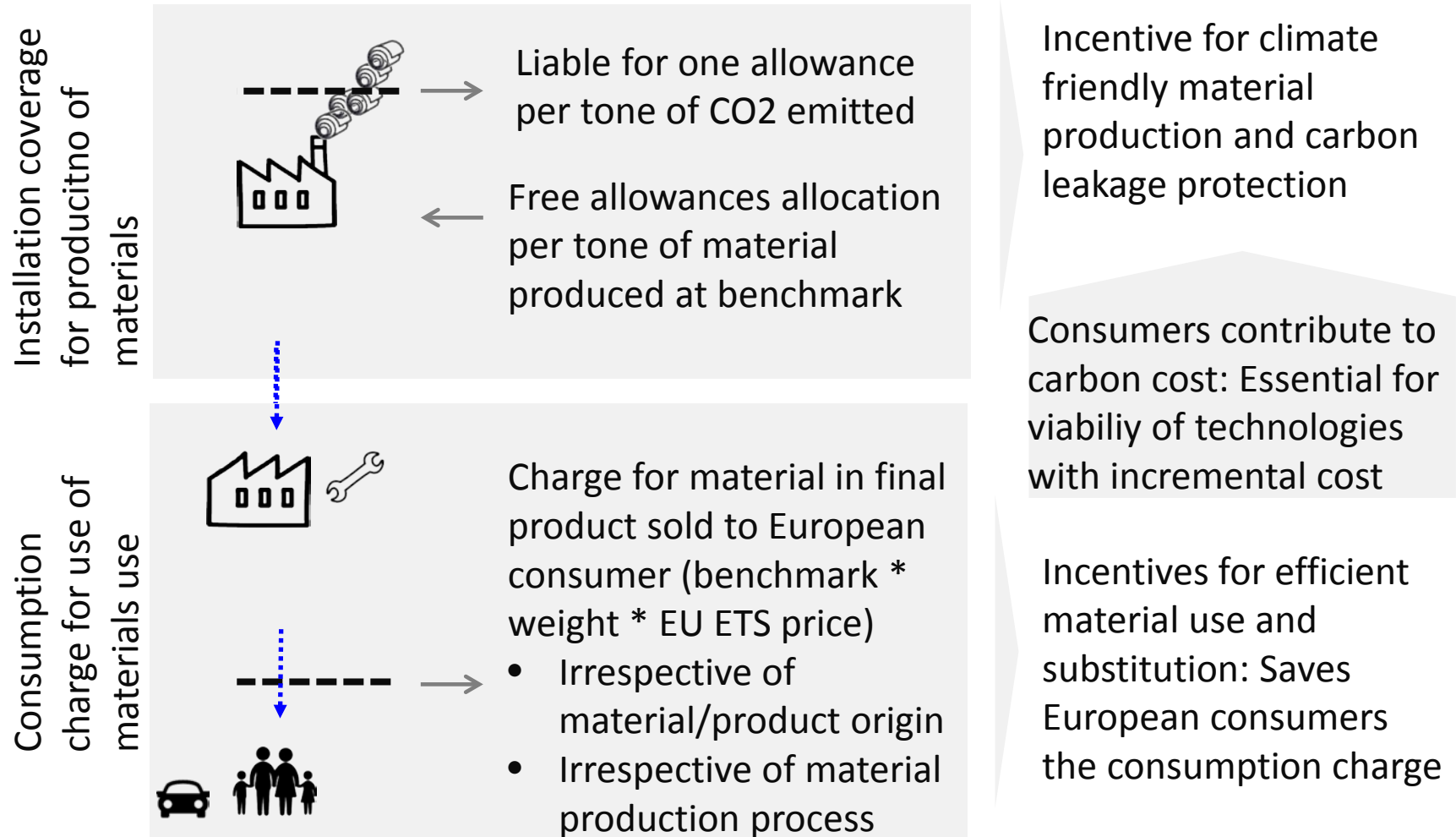


Carbon price not „active“ for most mitigation opportunities

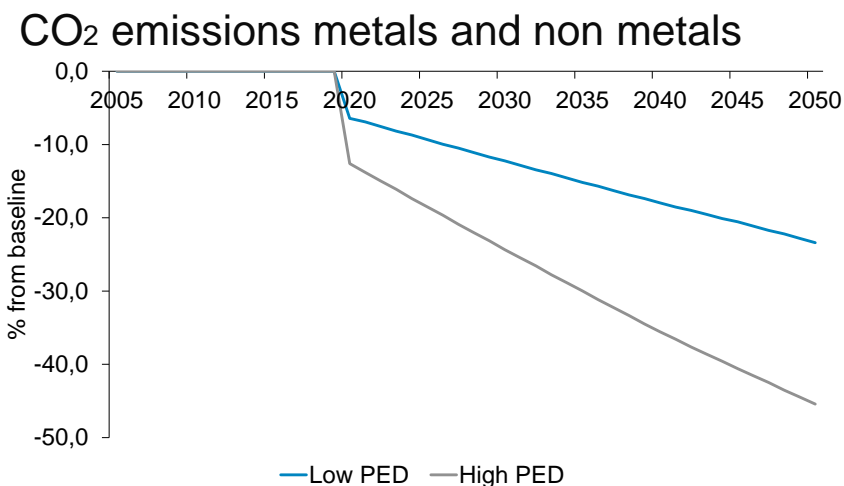
Incentive for modernization/ emissions reductions	Role that carbon pricing can play:	Free allocation + Limited Price pass through
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Fuel shifting and production efficiency	Savings with more efficient production	
Carbon focused process innovation	Extra Innovation funding	
	Long-term cost allocation	
Material efficiency and substitution	Savings with efficient / lower-carbon material use	

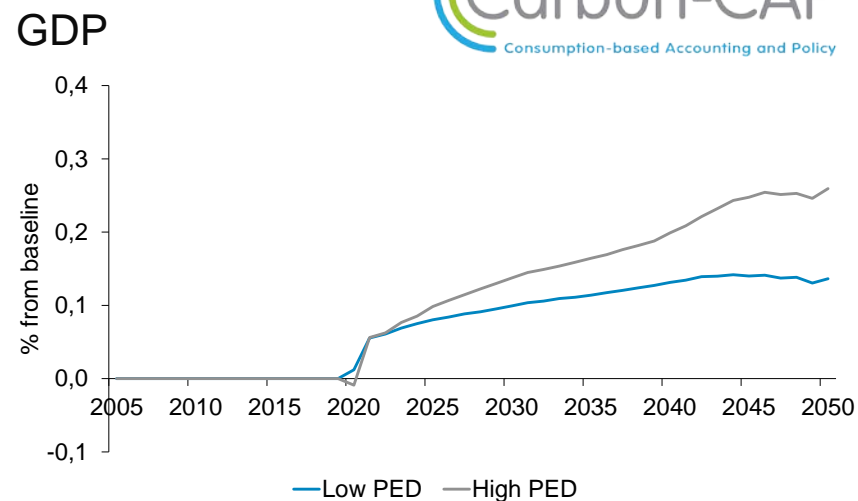
Incentive from:  Upstream EU ETS



- Base line: 2015 World Energy Outlook current policies
- EU detailed in line with PRIMES (EC 2013)
- CO2 price increasing 2020 to 2050 from 20€/t to 80€/t
- Demand elasticity basic materials assumed: LPED -0,5 und HPED -1
- Interaction with process innovation not simulated



Corresponds to 10% of EU Emissions



Carbon-CAP
Consumption-based Accounting and Policy

What to learn from international experience (Japan, Korea, China, Australia)?

- > **Engaging consumers can unlock unexpected potentials (Japan)**
- > **Inclusion of power consumption established in Korea and China**

What is the legal basis?

- > **IoC can be part of EU ETS Directive and deliver environmental objectives**
- > **IoC is consumption based and thus on good side of WTO law**

What administrative approach can limit public and private costs?

- > **small fraud risk because no pay-out and value only fraction of product price**
- > **simplified procedures possible, e.g. aggregate quarterly reporting**

What can we learn from quantifying the impact across product categories?

- > **focus on basic materials: steel, clinker, aluminum (plastics, pulp&paper)**
- > **de-minimis rules possible, excluding e.g. 80% of imported products**

Conclusion on Inclusion of Consumption of carbon intensive materials in EUETS

IoC restores carbon price signal to be effective for all mitigation opportunities

-> More mitigation opportunities can be realized at lower cost

IoC creates different administration requirements

-> Fraud risk is limited, allowing for simplified administrative procedures

Effective carbon price provides clarity for strategic choices of companies

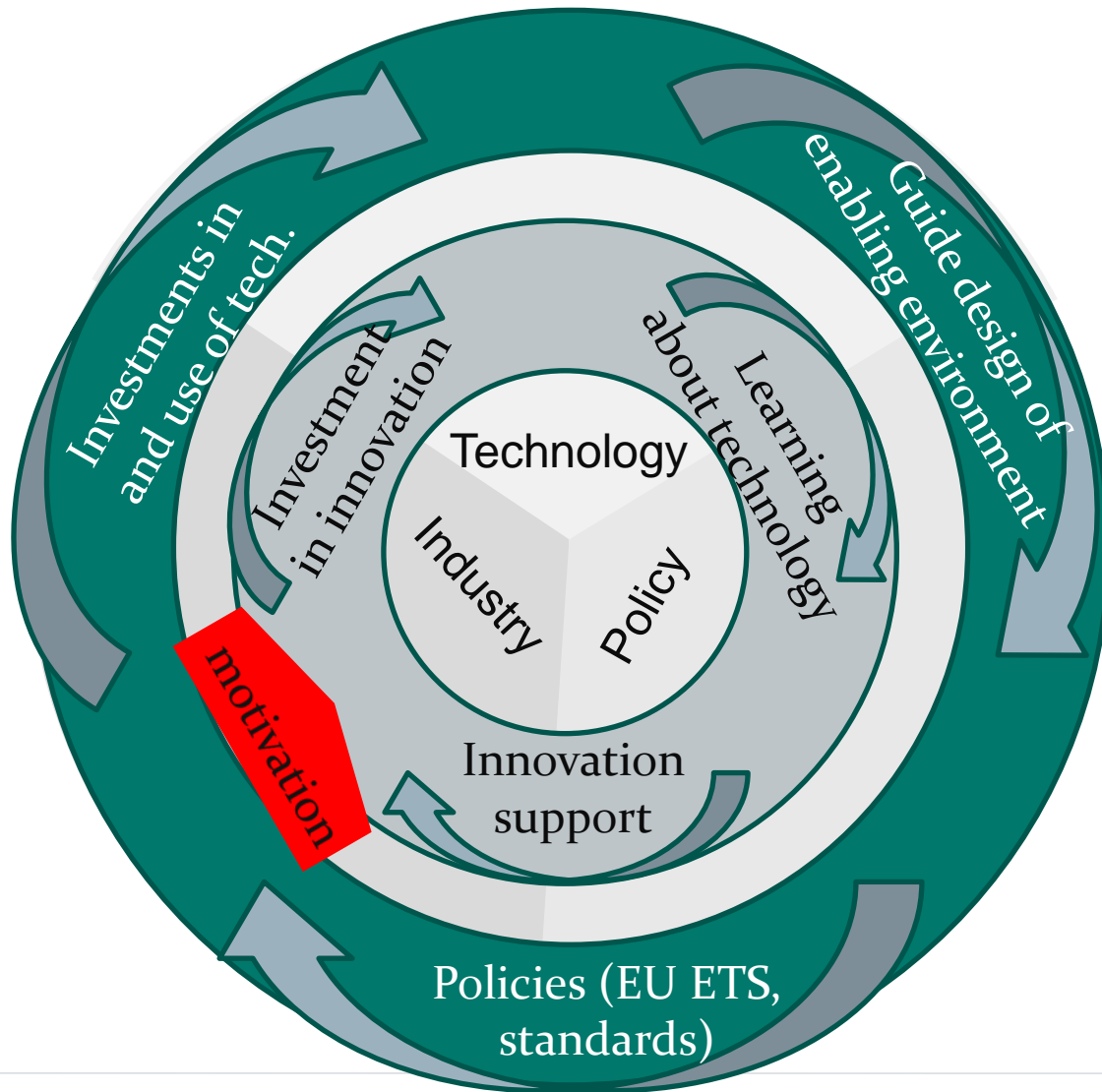
-> EU ETS becomes more effective in supporting innovation and investment

IoC builds on international experience and avoids lock-in with national systems

-> Once carbon prices converge, free allocation with IoC can be easily abandoned

IoC can make carbon pricing effective for the materials sector

Link policies for innovation and use of climate friendly materials

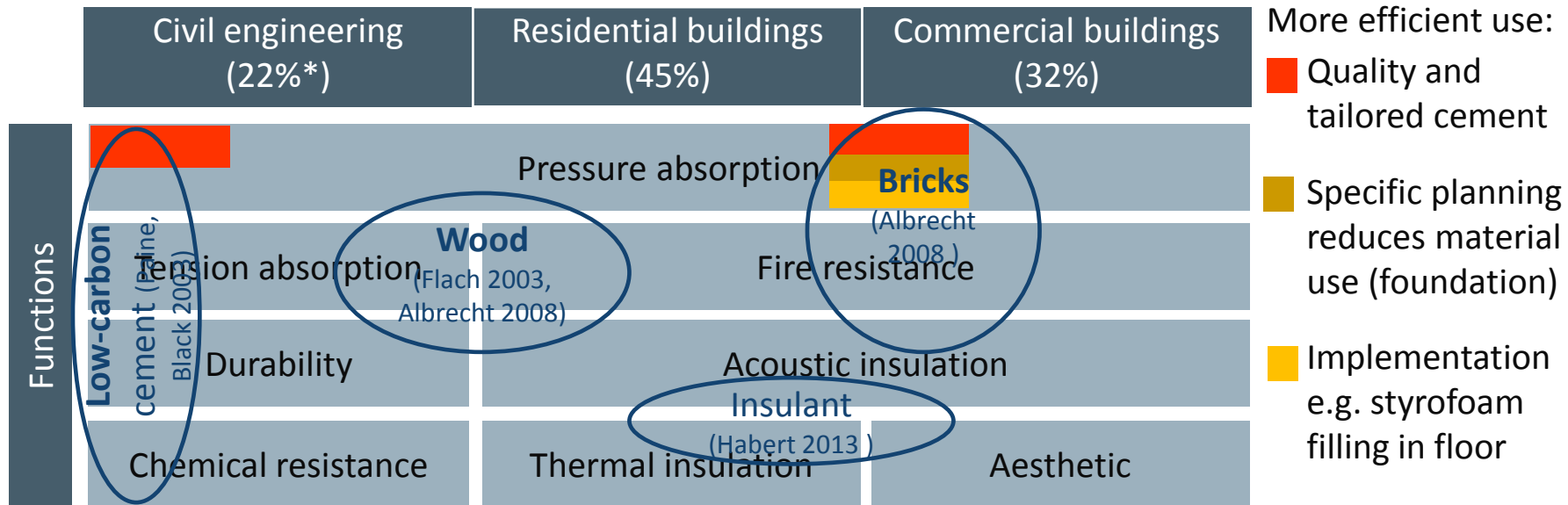


Innovation

Use

Example: Efficient cement use & substitute building materials

- Top down estimate: 20% emission savings
 - Based on 40 €/t CO2 carbon price ~ 50% cement price increase
 - Price elasticity -0,5: Cour & Møllgaard (2002) -0.3; Roller & Steen (2006) - 0.5 – 1.5; Jans & Rosenbaum (1997) -0.8; Ryan (2005) -3
- Bottom up illustration of opportunities



*Turnover shares based on European Cement Association

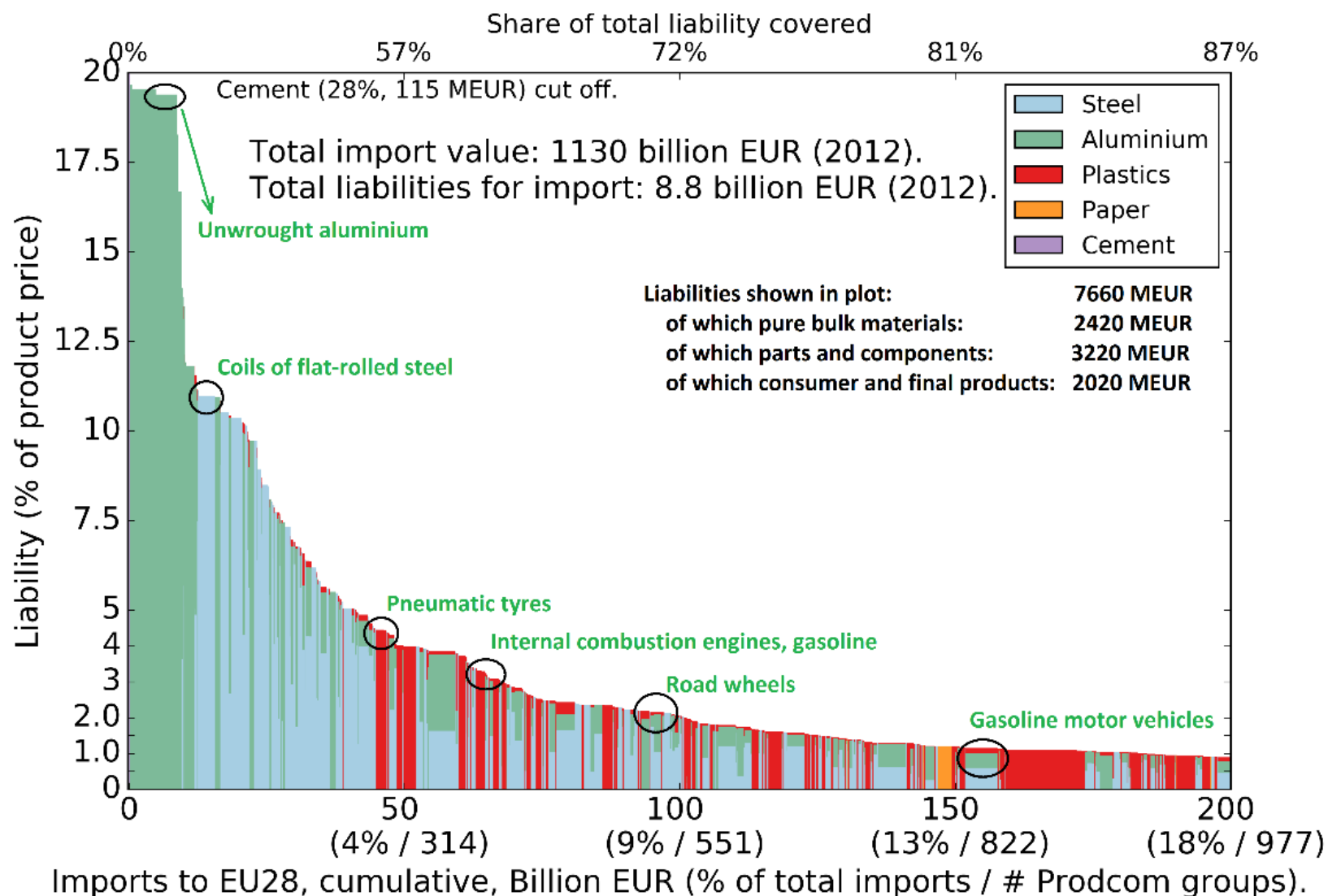
Cement companies are moving cautiously on low-carbon cement options

New production techniques	Magnesium silicates rather than limestone	Calcium sulfo-aluminate belite binders	Dolomite rock	Geopolymer	Sialites	Belite-Calcium sulfoaluminate
Celitement (Schwenk/KIT)	Novacim (UK)	Calera				
	Calix					
	TecEco					

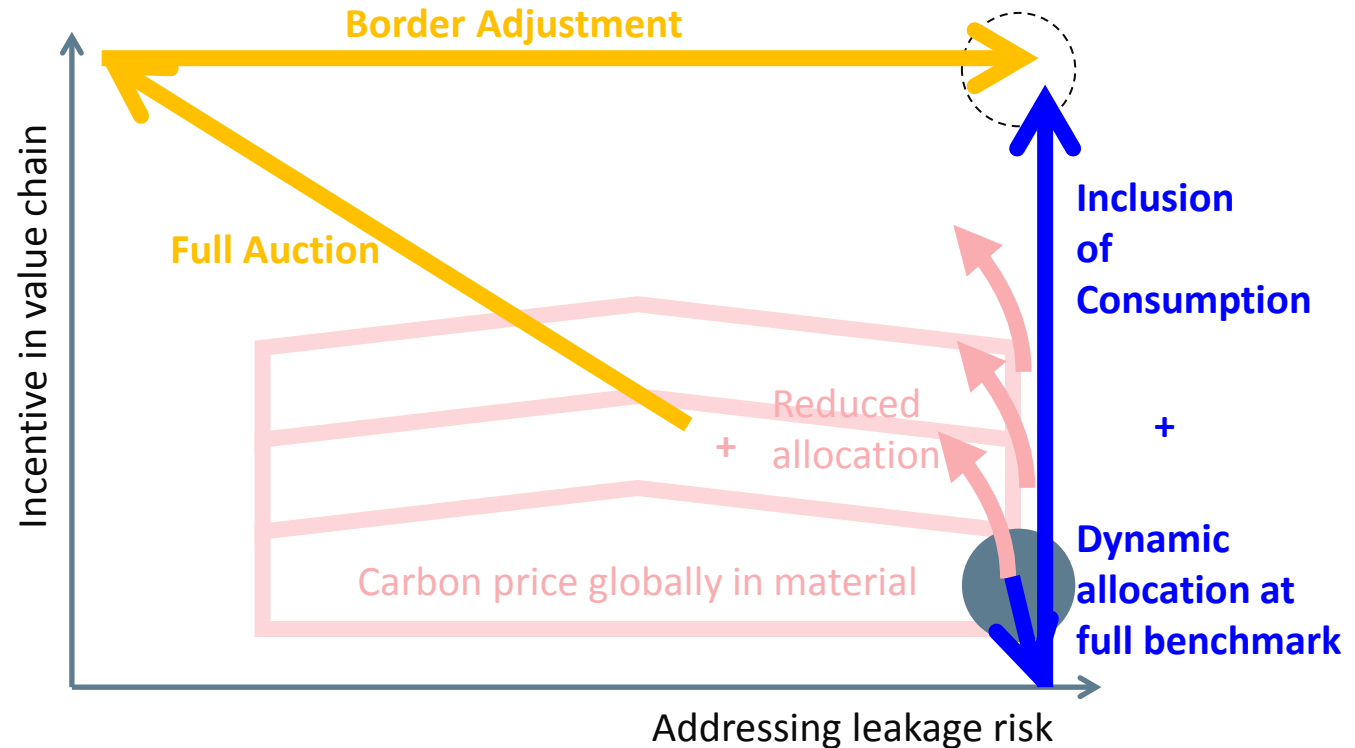
Challenge:

- Customers are conservative and market does not demand alternatives
- Each alternative to cement will only meet some characteristics of cement
- Current cement is too cheap

1. Quantification of trade categories, value and carbon covered



- Carbon focused process innovation
- Material efficiency and substitution
- Production efficiency and fuel shifting



Basic options for leakage protection in post Paris world of differentiated carbon prices:

1. Iterative increase of carbon price in traded materials with reduction of allocation
2. Full auctioning for incentives backed by Border Adjustment for leakage protection
3. Free allocation for leakage protection & Inclusion of Consumption for incentives

Success also requires carbon price level and innovation support (funding, procurement ...)